

# ALL NOTATIONS

Entered in NED File .....  
 Location Map Pinned .....  
 Card Indexed .....

Checked by Chief .....  
 Approval Letter .....  
 Disapproval Letter .....

## CORRELATION DATA:

Date Well Completed *7-19-75* .....

Location Inspected .....

OW..... NW..... EA.....

Bond released

OW..... NE..... EA.....

State or Fee Land .....

## LOGS FILED

Driller's Log.....

Electric Logs (No.) .....

E..... E..... East 1 Lat..... GR-E..... NED.....

ENC Sonic GR..... Lat..... NE-1..... Sonic.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(reverse side)

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>PLUG BACK</b> <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL <b>U -0146189</b>	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>BLUEBELL OIL, INC.</b>			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>211 Felt Bldg. Salt Lake City, Utah 84111</b>			8. FARM OR LEASE NAME <b>U V Industries</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface <b>660' S of North line &amp; 530' W of East line of Sec. 8 T. 21 S. R. 23 E S.L.B.M.</b> At proposed prod. zone <b>Same</b>			9. WELL NO. <b>Bluebell Gov't #</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>16 NE of Thompson Utah</b>			10. FIELD AND POOL, OR WILDCAT <b>Cisco area</b>	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) <b>530'</b>		16. NO. OF ACRES IN LEASE <b>640</b>		17. NO. OF ACRES ASSIGNED TO THIS WELL <b>160</b>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>3000 ft.</b>		19. PROPOSED DEPTH <b>1300'</b>		20. ROTARY OR CABLE TOOLS <b>Rotary</b>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4473 GR</b>			22. APPROX. DATE WORK WILL START <b>June 30, 1975</b>	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<b>8 3/4"</b>	<b>7"</b>	<b>22#</b>	<b>95' 175'</b>	<b>20 SXS</b>
<b>6 1/2"</b>	<b>4 1/2"</b>	<b>10#</b>	<b>1250'</b>	<b>75 SXS</b>

Operator will drill with compresses air unless water is encountered, then 90# gel mud will be used. a Regan-Toris blowout preventer will be used, tested to 6000#. Projected BHP at 1300 feet is 450#. In the event gas is encountered a 4 1/2" casing string will be run with a Larkin type Q well head and Texsteam 2" gate valves tested. working pressure of 1000#. If fluid is encountered a Pesco 16" W.P. 750 2-Phase Horizontal Separator will be installed.

**Projected Geologic tops:**

Surface ---	Mancos shale
1050' ---	Dakota Ss.
1187' ---	Buckhorn Ss
1250' ----	Cedar Mtn. Ss.

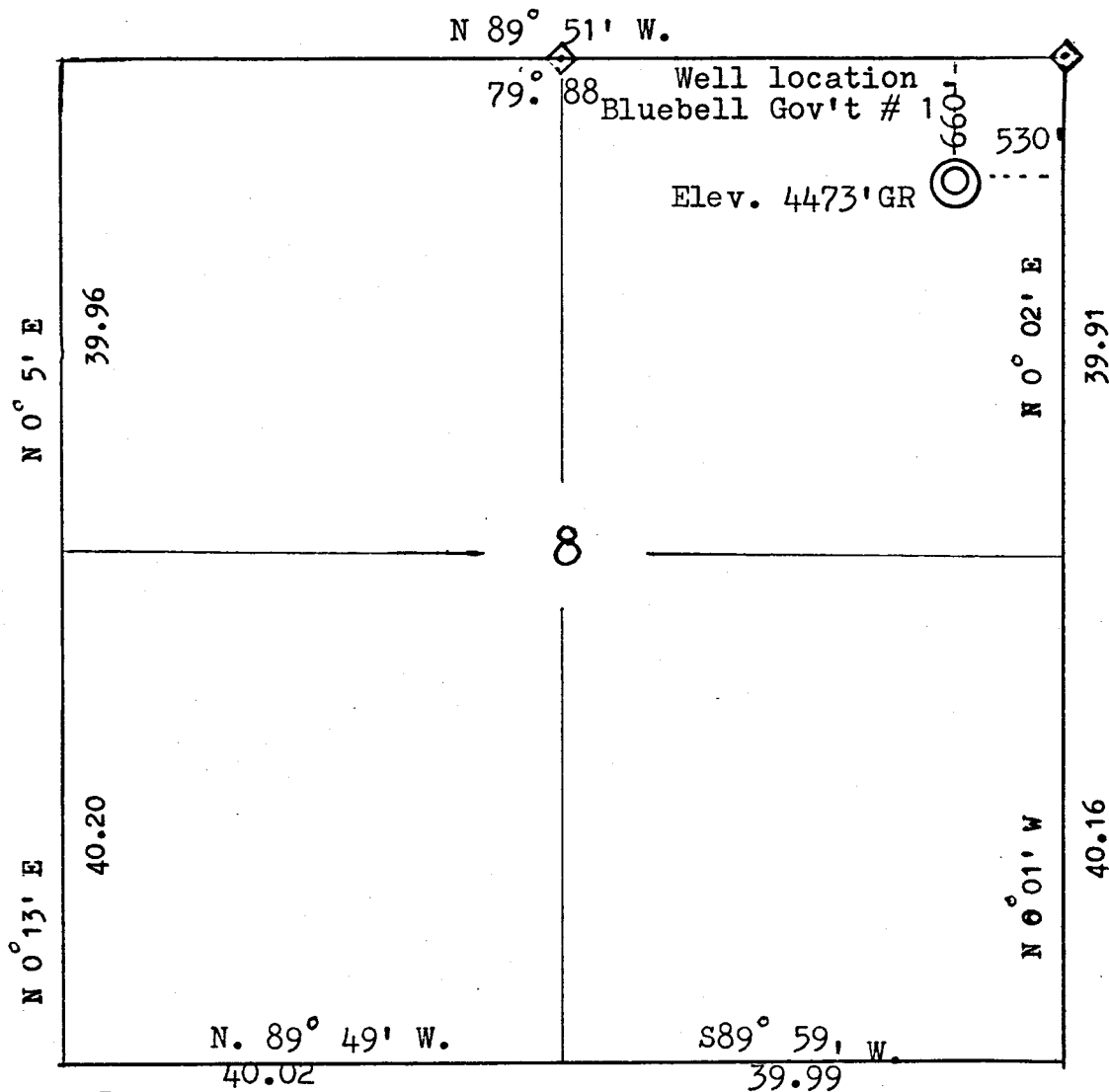
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new product zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow-preventer program, if any.

24. SIGNED *James H. McQuinn* TITLE *President* DATE *6/15/75*  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY *E. W. Snyman* TITLE *DISTRICT ENGINEER* DATE *6/27/75*  
CONDITIONS OF APPROVAL, IF ANY:

*State Oil & Gas*

\*See Instructions On Reverse Side



This is to certify that this plat was prepared from field notes of actual survey made June 10, 1975 and that the same is true and correct to the best of my knowledge and belief.

*Shells*  
 Certified professional  
 Geologist # 766

Brass cap located in the field

Well location as shown is in the C NE $\frac{1}{4}$  NE $\frac{1}{4}$   
 Section 8 Twp 21 S. Rg. 23 E. S.L.B.M.  
 Grand County, Utah

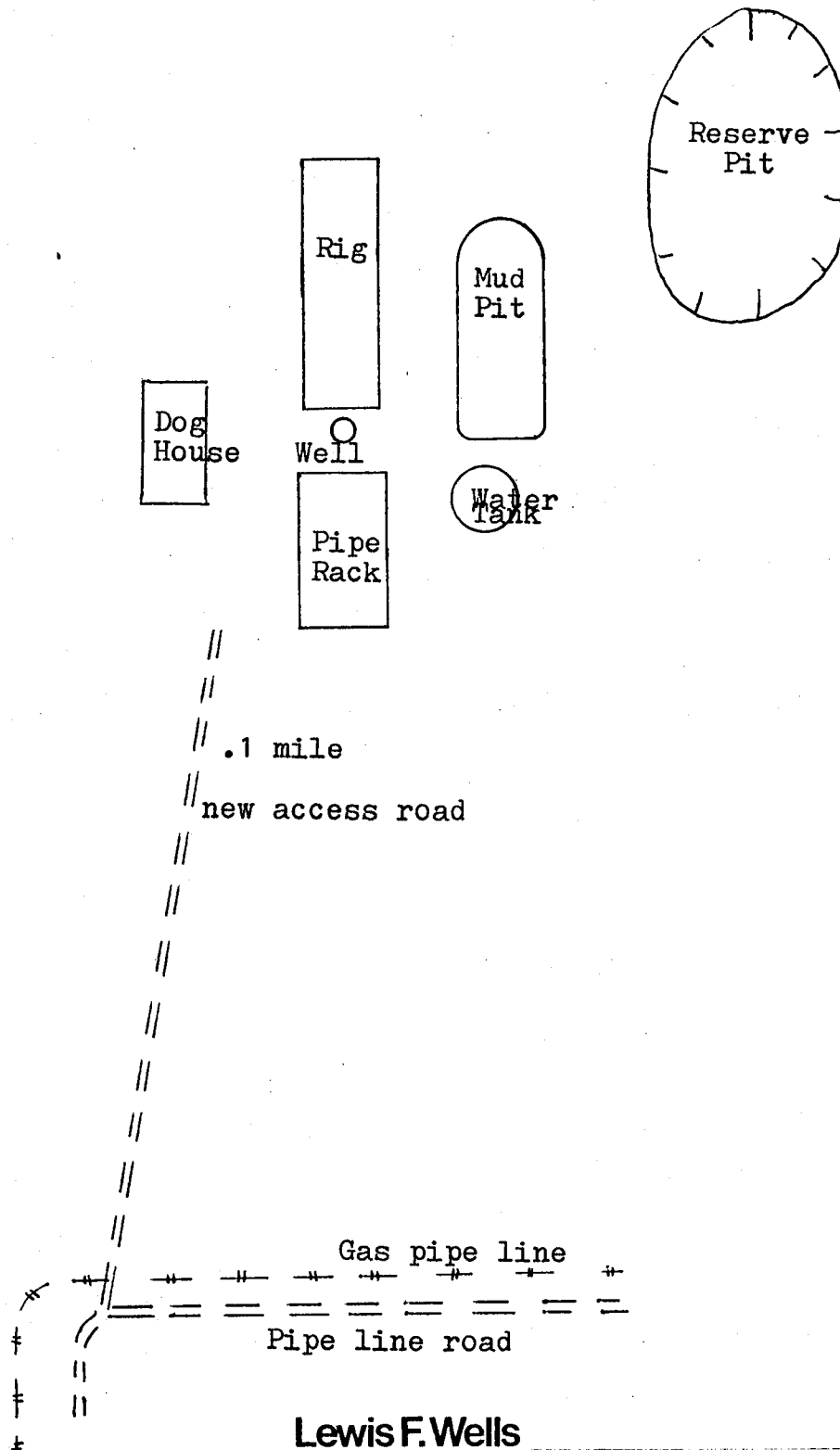
Bluebell Oil, Inc. 211 Felt Bldg. Salt Lake City, Utah	
Scale 1" 1,000	Date: 6/14/75
Ref.: GLO plat	Approved <i>Shells</i>

Bluebell Oil, Inc. Govn't # 1

Rig & Location plat

W. Broadhead Drilling Co.

Rig # 1



June 14, 1975

Mr. Ed Gwynn  
U.S.G.S. Dist Engineer  
8th Floor, Federal Bldg.  
Salt Lake City, Utah 84111

Dear Sir:

Bluebell Oil, Inc. of Salt Lake City, Utah wishes to make application to drill on Federal Oil & Gas Lease #U-0146189 in the C of NE $\frac{1}{4}$  NE $\frac{1}{4}$  Section 8, T 21 S. R. 23 E. as filed in triplicate on form #9-381-C

In addition to the well information filed on the the "Application for Permit to Drill". we offer the following information.

1. Existing Roads.

The attached photo copy of the U.S.G.S. topo map indicates the main highways, state and county roads. Access roads in the area reach to within one tenth of a mile of the location of the Bluebell Govn't # 1 locaion.

2. Planned access roads.

See proposal on U.S.G.S. topo map.

3. Location of existing wells.

See modified copy of topo map.

4. Lateral roads.

Covered in #1 & 2

5. Location of future tank batteries.

Refer to rig & location plat

6. Water Supply.

Cisco Springs, six miles to the north.

7. Waste disposal.

Liquid wastes go into the reserve pit and solid waste will be hauled away.

8. Location of camp.

No camp required.

-2-  
Ed Gwynn  
June 14, 1975

9. Location of Air Strip.

Not required.

10. Rig layout.

See plat of rig and location.

11. Surface restoration plans


When drilling and completion work if required is completed on the Bluebell Gov't # 1 the surface area will be graded and leveled. a gravel base set for tanks if required. The area will be fenced and proper well signs posted. If a dry hole is encountered the ground will be reseeded as per BLM specifications.

12. Other information.

No excessive bottom hole pressures are expected in this area 450# is the maxium for gas.

Very truly yours,

Bluebell Oil, Inc.



Lewis F. Wells, Geologist

Lewis F. Wells

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL NO.: U-0146189

and hereby designates

NAME: Bluebell Oil, Inc.  
ADDRESS: 211 Felt Building  
Salt Lake City, Utah 84111

as its operator and local agent, with full authority to act in its behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may secure written or oral instructions in securing compliance with the operating regulations with respect to (describe acreage to which this designation is applicable):

Township 21 South, Range 23 East  
Section 8: E $\frac{1}{2}$ , SE $\frac{1}{4}$ NW $\frac{1}{4}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$   
Section 9: S $\frac{1}{2}$ N $\frac{1}{2}$ , NW $\frac{1}{4}$ NE $\frac{1}{4}$

GRAND COUNTY, UTAH


It is understood that this Designation of Operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the operating regulations. It is understood that this Designation of Operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

UV INDUSTRIES, INC.

By

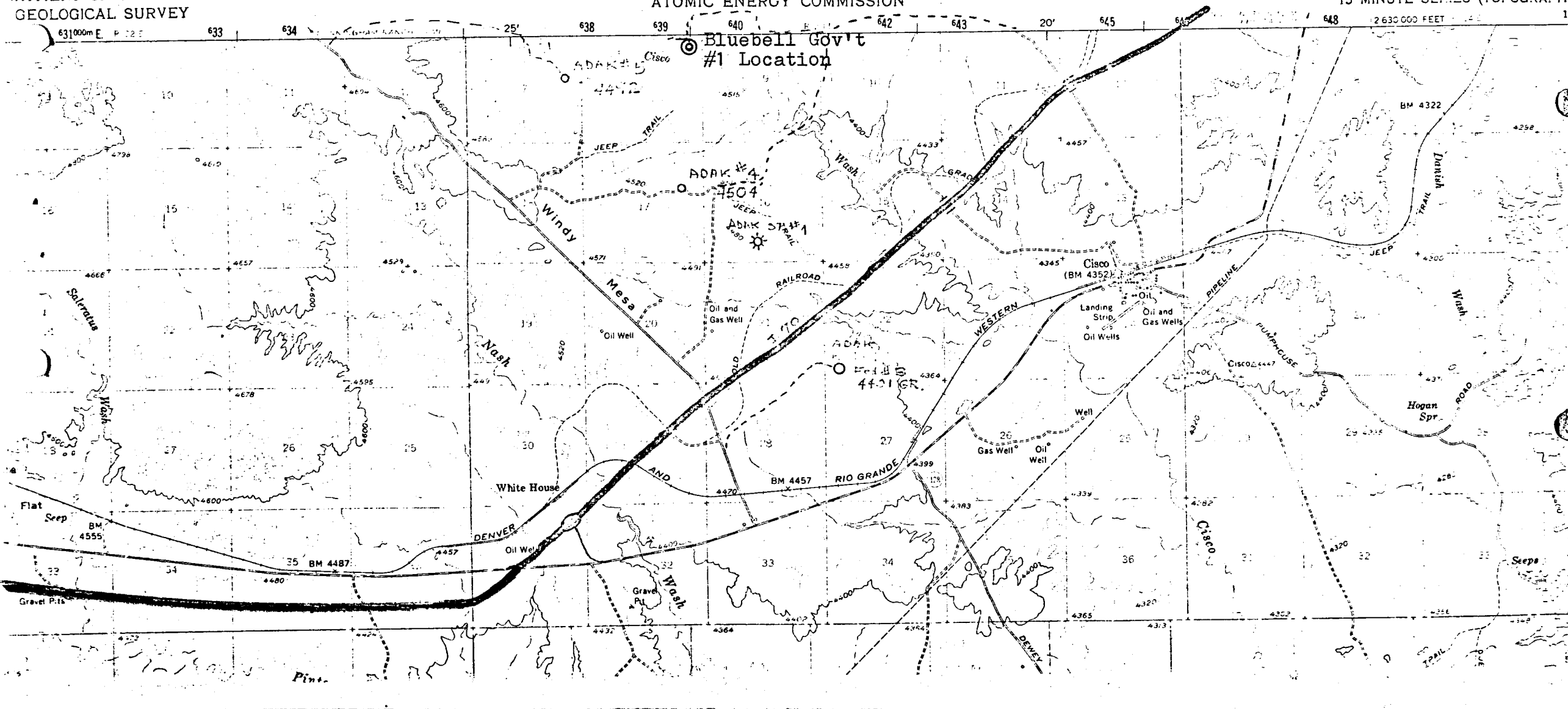
  
J. I. Johnson, Assistant Manager and Chief  
Geologist - Oil Operations  
1900 University Club Building, 136 E. So. Temple  
Salt Lake City, Utah 84111  
(Address)

June 16, 1975  
(Date)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

UNITED STATES  
ATOMIC ENERGY COMMISSION

CISCO QUADRANGLE  
UTAH-GRAND CO.  
15 MINUTE SERIES (TOPOGRAPHIC)





BEFORE THE OIL & GAS CONSERVATION COMMISSION  
OF THE STATE OF UTAH

---

IN THE MATTER OF ADOPTING  
AMENDMENTS TO FIELD RULE 1-2  
AND 2-2, CAUSE NO. 2, WHICH  
RULES ESTABLISHED WILDCAT  
WELL SPACING FOR THE SEIBER-  
CISCO NOSE AREA, GRAND COUNTY,  
UTAH.

ORDER TO SHOW CAUSE

CAUSE NO. 102-5

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THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS AND OTHER PERSONS IN THE STATE OF UTAH, AND PARTICULARLY ALL PERSONS INTERESTED IN THE SEIBER-CISCO NOSE AREA, GRAND COUNTY, UTAH:

Notice is hereby given that as a result of the hearing held on Thursday, 15th day of October, 1964, in the Commission's Offices at 348 East South Temple - Suite 301, Salt Lake City, Utah, it is proposed, effective November 20, 1964, that Field Rule 1-2, and Field Rule 2-2, adopted in the Order in Cause No. 2 on the 28th day of June, 1956, will be amended as follows:

FIELD RULE 1-2, which reads:

"The spacing of all wells drilled for oil or gas which are within the following described areas; to-wit:

Township 19 South, Range 23 East  
Sections: 19 through 36

Township 19 South, Range 24 East  
Sections: 19 through 36

Township 20 South, Range 23 East  
All Sections

Township 20 South, Range 24 East  
All Sections

Township 21 South, Range 23 East  
All Sections

Township 21 South, Range 24 East  
All Sections

and are not within a pool for which drilling units have been established shall be governed by Rule C-3, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah, or Field Rule 2-2 of this order. It shall be at the option of the owner as to which of these two spacing rules shall govern, except that where one owner has spaced his well or wells in accordance with Rule C-3, and said well or wells are in the process of being drilled, redrilled, or are producible, the abutting or adjoining owner will not be allowed to place any offset wells on the spacing pattern provided for in Field Rule 2-2 of this order without the written consent of the owner who has followed the spacing pattern set forth in Rule C-3; which consent must be

attached to the "Notice of Intention to Drill" filed with the Commission."

will be amended to include the following described acreage:

Township 19 South, Range 25 East  
Sections 13 through 36

Township 20 South, Range 25 East  
All Sections

and FIELD RULE 2-2, which reads:

"All wells drilled for oil or gas which are not within a pool for which drilling units have been established shall be located not less than 300 feet from any property or lease line or from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location and not less than 500 feet from any oil well, or less than 2500 feet from any gas well, unless otherwise specifically permitted by order of the Commission after notice and hearing."

will be amended to read:

"All wells drilled for the discovery of oil and/or gas, which are not within a pool, reservoir, or field for which drilling units have been established or for which a petition for establishment of a drilling unit has been filed, shall be located no less than 300 feet from any property or lease line or 200 feet from the boundary of any legal subdivision comprising a governmental quarter-quarter section or equivalent lot or lots of comparable size and location, and not less than 600 feet from any oil well, or less than 2640 feet from any gas well, unless otherwise specifically authorized by the Commission.

The Commission may grant such an exception, where the requested location is not less than 300 feet from the property or lease line, and the location will not result in a spacing of less than 10 acres.

Also, whenever an exception is granted by the Commission, the Commission may, at any time thereafter, take such action as will offset any advantage which the person securing the exception may obtain over the other producers in the area covered by Field Rule 1-2.

Rule 1-2 and 2-2 are only applicable to wells drilled or to be drilled to a depth of 3500 feet or less."

If you and each of you have any objections to the adoption of said amendments, you are hereby requested to notify this Commission on or before November 16, 1964, and thereafter appear before the Commission in the Commission's Office, 348 East South Temple - Suite 301, Salt Lake City, Utah, at 2:00 P.M. on November 19, 1964, at that time and place to show cause, if any there be, why the Commission should not adopt the above mentioned amendments to Field Rule 1-2 and Field Rule 2-2.

DATED this 2nd day of November, 1964.

STATE OF UTAH  
OIL AND GAS CONSERVATION COMMISSION

/s/ C.R. Henderson  
C.R. HENDERSON, Chairman

/s/ C.S. Thomson  
C.S. THOMSON, Commissioner

M.V. HATCH, Commissioner

/s/ Bryant H. Croft  
BRYANT H. CROFT, Commissioner

/s/ Charles P. Olson  
CHARLES P. OLSON, Commissioner

## \*FILE NOTATIONS\*

Date: June 23 -  
Operator: Bluebell Oil  
Well No: Bluebell Gas #1  
Location: Sec. 8 T. 21N R. 23E County: Grand

File Prepared

☒

Entered on N.I.D.

☒

Card Indexed

☒

Completion Sheet

☐Checked By:

Administrative Assistant:

AW

Remarks:

Petroleum Engineer/Mined Land Coordinator:

P.S.

Remarks:

Director:

[Signature]

Remarks:

Include Within Approval Letter:

Bond Required

☐

Survey Plat Required

☐

Order No.

102-5☒

Blowout Prevention Equipment

☐

Rule C-3(c) Topographical exception/company owns or controls acreage within a 660' radius of proposed site

☐

O.K. Rule C-3

☐

O.K. In

Unit

☐

Other:

☐☒

Letter Written

Please include

"It is suggested a sufficient amount of cement be on hand to insure returns to the surface when setting the surface pipe. The proposed 20 sacks as shown on the application will probably be inadequate."

June 24, 1975

Bluebell, Inc.  
211 Felt Building  
Salt Lake City, Utah 84111

RE: Well No. Bluebell Gov't. #1  
Sec. 8, T. 21 S, R. 23 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 102-5. Further, it is suggested that a sufficient amount of cement be on hand to insure returns to the surface when setting the surface pipe. The proposed 20 sacks shown on your "Application" will probably be inadequate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
OFFICE: 328-5771

or

CLEON B. FEIGHT - Director  
HOME: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether -or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-019-30252.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
DIRECTOR



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

June 27, 1975

~~Mr. Jack Gardner  
Bluebell Oil Company  
211 Felt Building  
Salt Lake City, Utah 84111~~

Re: U.V. Industries  
Bluebell Well No. 1  
CNE/4 NE/4 Sec. 8-21S-23E SLB&M  
Cisco Area  
Grand County, Utah  
Lease U-0146189

Dear Mr. Gardner:

Enclosed is your approved copy of the Application for Permit to Drill the referred well. This Application was approved June 26, 1975 and is subject to the following conditions:

1. Surface casing will consist of 175 ft. of 7" not 96 ft. of 7" casing. In a telecon with Mr. Lou Wells, Consultant and Supervisor of your operations, Surface casing will be set 50 ft. into the Calcareous Shale or minimum of 175 ft., whichever is greater.
2. Surface casing will be cemented with sufficient volume of cement to have cement returns to the surface.
3. Operations will be suspended at 175 ft. after setting the surface casing and prior to drilling out and, after a meeting in this office to discuss revision of the proposed casing program and well control. (This coincides with the proposed rig change-out time.) A 7-Point well control plan was not submitted with the application.

As you know, there was a loss of well control of a well in this area. This office is of the opinion that the casing programs for wells in this area should be revised from the normal program used in the Cisco Area. You, your drilling contractor, or his representative, and your consultant or drilling foreman should also attend the meeting in this office. Please contact this office for coordination of this meeting.

We are aware that your lease has an expiration date of June 30, 1975. Actual drilling operations will be conducted across this date. This meeting will be considered as diligent operations toward the lease extension by drilling. Your lease rentals must be paid in advance.

Sincerely,

A handwritten signature in dark ink, appearing to read "E. W. Guynn", written in a cursive style.

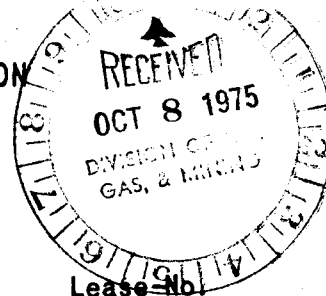
E. W. Guynn  
District Engineer

cc: Lou Wells, Thompson Motel, Thompson, Utah  
O&GCC, Utah Attn: Pat Drescoll

## U.S. GEOLOGICAL SURVEY, CONSERVATION DIVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH



Well	Location	Lease No.
Blue Bell Oil, Inc., Blue Bell Gov't #1	660' FNL, 530' FEL, sec. 8, T. 21 S., R. 23 E., SLM, Grand County, Utah. Gr. El. 4473'.	U-0146189
<p>1. Stratigraphy and Potential Oil and Gas Horizons. Alluvium overlies the Mancos Formation at this location. Adak Energy Corp. #1 in sec. 16, same township, reported the following tops: Dakota-746', Morrison 930', Salt Wash-1394', Summerville-1430', Entrada-1515'.</p> <p>2. Fresh Water Sands. Fresh water may be encountered in the alluvial sands and gravels which overlie bedrock (Mancos). WRD report enclosed from sec. 29, T. 20 S., R. 24 E., (see page 2).</p> <p>3. Other Mineral Bearing Formations. (Coal, Oil Shale, Potash, Etc.) None. In Bull. 852 Fisher commented: "Inasmuch as the area embraced in Tps. 19, 20, and 21 S., Rs. 22 and 23 E., and the southern part of T. 18 S., R. 23 E., contains no coal resources of any value, it is discussed as a unit for the sake of brevity."</p> <p>4. Possible Lost Circulation Zones. Unknown.</p> <p>5. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect all fresh water aquifers encountered.</p> <p>6. Possible Abnormal Pressure Zones and Temperature Gradients. Unknown.</p> <p>7. Competency of Beds at Proposed Casing Setting Points. Alluvium will require casing.</p> <p>8. Additional Logs or Samples Needed. None.</p> <p>9. References and Remarks Within 2-mile radius of KGS.</p>		
<p>Date: September 8, 1975 ST. 046-444 Signed: Ronald E. J. [Signature]</p>		



Depths of fresh water zones:

Walter D. Broadhead, Fed Cisco #4, Gravelpile

980' fsl, 930' fwl, sec. 29, T.20 S., R.24 E., SLBM, Grand Co., Utah

Elev. 4,481 ft GR, test to 800 ft

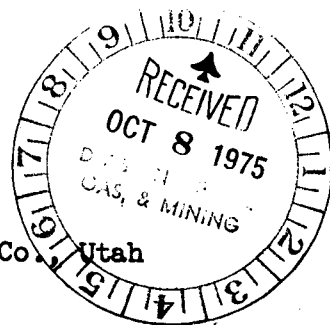
Casing proposed to 90 ft

Formation tops, approx.:

Mancos Shale	surface
Dakota Ss & Cedar Mtn Sh	350 ft
Morrison Fm	470 ft
Salt Wash Mem	850 ft

Useable water, fresh or slightly saline, may occur in sandstone units of the Mancos Shale, Dakota Sandstone, and the conglomerate member of the Cedar Mtn Shale. Moderately saline water occurs in the sandstones of the Morrison Formation in this area.

CTS  
9-21-70



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A		5. LEASE DESIGNATION AND SERIAL NO. U 014689
2. NAME OF OPERATOR Bluebell Oil Co Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 211 Felt Bldg. Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface CNE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 8. T 21S R. 23 E.		8. FARM OR LEASE NAME U V Ind.
14. PERMIT NO. 43-019-30252		9. WELL NO. Gov't No 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4473 GR.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 8, T 21 S. R 23 E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This hole was drilled to 202' then reamed to 175' for 7" casing when the lease expired and rentals were not paid prior to expiration date the lease was lost. USGS Dist. Eng. authorized the abandonment of the hole. No casing was run and the hole was cemented to surface with 35 sacks of cement, Aug. 16, 75. On Oct. 30th, a contractor was engaged to back fill mud pit and reserve pit and level the location, restoring the surface.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U 014689	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other P & A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bluebell Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 211 Felt Bldg., Salt Lake City, Utah		8. FARM OR LEASE NAME U.V. Ind.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface C NE1 NE1 Sec. 8 T 21 S. R 23 E. At top prod. interval reported below At total depth		9. WELL NO. 1 Commit No. 1 Wildcat	
14. PERMIT NO. 43-019-30252		DATE ISSUED 6-20-75	
15. DATE SPUDDED 6-28-75		16. DATE T.D. REACHED 7-2-75	
17. DATE COMPL. (Ready to prod.) 7-19-75		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4473' GR.	
19. ELEV. CASINGHEAD ----		20. TOTAL DEPTH, MD & TVD 202'	
21. PLUG, BACK T.D., MD & TVD ----		22. IF MULTIPLE COMPL., HOW MANY* none	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 202	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* P. & A. Lost lease		CABLE TOOLS -0-	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN None	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
None			
Depth Set (MD)		Hole Size	
Cementing Record		Amount Pulled	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		Depth Interval (MD)	
		Amount and Kind of Material Used	
		202' to surface, cemented with 35 sxs filled to surface 8-16-75. On 10-30-75 Drieling Inc. back filled pits and restored surface, location cleaned and restored for	
33.* PRODUCTION		bond release.	
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)	
P & A		None	
Well Status (Producing or shut-in)		P & A	
Date of Test		Hours Tested	
None			
Choke Size		Prod'n. for Test Period	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Gas-Oil Ratio	
Flow, Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Oil Gravity-API (corr.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>T. J. Wells</u>		TITLE Agent	
DATE Dec. 18, 1975			

\*(See Instructions and Spaces for Additional Data on Reverse Side)